



**Board of the Energy Regulatory Office,**

**- Taking into account:**

- Article 8 paragraph 1 subparagraph 1.6, Article 14 paragraph 2 subparagraph 2.17 and Article 25 of the Law on Energy Regulator (No. 03/L-185);
- The Decision of the Government of the Republic of Kosovo No. 10/29 dated 03.08.2011;
- Procedure on the governance of technical/operational codes
- KEK's request dated 12.03.2012 on the transfer of assets 220/x kV and 110/x kV as well as related fields together with electricity transformer's circuit breakers 35 kV and 10 (20) kV from KEK to KOSTT;
- Official request of the Operational Codes Governance Committee dated 23.04.2012, in order to amend the Grid Code namely Article 6 of the Connection Code;

**In its meeting held on 15 June 2012 adopted this:**

**DECISION**

- I. Amendments of provisions of Article 6.3.1.1 and 6.6.1.3 of the Connection Code are **APPROVED**.

**Justification**

- During the meeting of Operational Codes Governance Committee – OCGC held on 03.04.2012, KOSTT has presented their request for review in order to amend provisions 6.3.1.1 and 6.6.1.3 of the Connection Code dealing with the transfer of assets 220/x kV and 110/x kV and related fields together with electricity transformer's circuit breakers 35 kV and 10 (20) kV from KEK to KOSTT.
  - OCGC members, following the analysis and discussions, agreed that KOSTT proposals to amend these two provisions should be proceeded further for approval at ERO.
  - Official request to amend provisions 6.3.1.1 and 6.6.1.3 of the Connection Code was sent by the Secretary, on behalf of OCGC, for approval in ERO on 23.04.2012.
  - Following the assessment of the OCGC request and taking into account that the amendments of the commercial boundary namely the transfer of assets 220/x kV and 110/x kV and related fields together with electricity transformer's circuit breakers 35 kV and 10 (20) kV from KEK to KOSTT does not impact the discharge of the activities of the licensees, pursuant to legal provisions mentioned at the introduction of this decision, ERO Board has decided as in the disposition to this decision.
- II. This Decision is issued in Albanian and will be translated into Serbian and English. In the event of any discrepancies between translations, the Albanian version shall prevail.



III. This Decision becomes effective on the date of its approval by the ERO Board and shall be published in the official web site of ERO.

**Legal remedy:** Against this Decision, the unsatisfied party may file an administrative conflict before the competent Court within thirty (30) days following its receipt or publication in the web site of ERO, whichever occurs last.

*Attached to the decision you may find legal amended provisions.*

#### **ERO Board**

\_\_\_\_\_  
Enver Halimi, Chairman

\_\_\_\_\_  
Përparim Kabashi, member

\_\_\_\_\_  
Blerim Koci, member

\_\_\_\_\_  
Merita Kostari, member

\_\_\_\_\_  
Krenar Bujupi, member



## **AMENDED LEGAL PROVISIONS**

### **6.3**

#### **Distribution**

- 6.3.1.1 For the transfer of electricity between Transmission System and Distribution Systems, commercial boundary will be on the secondary side of the step-down transformers voltage including relevant fields with the transformer's circuit breakers 35 kV and 10 (20) kV.

### **6.6 Ownership and Operation**

#### **6.6.1.3**

The TSO owns all the electrical equipment – plant and apparatus – on the transmission network side of the connection point. The TSO will own, operate and maintain the part of High Voltage of substation at the connection site, step-down transformer and all other connection assets which may be required for connection to the transmission network, according to the 'Rule on General Condition of Energy Supply', this grid code and the provisions of the CA.