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Dear readers,

Through the 14th Bulletin of the Energy Regulator, we present to you the six-month work and engagement of the ERO Board and staff in the completion of duties and obligations for a more efficient regulation of the energy sector.

During this period, the ERO Board has held 6 sessions and has taken over 60 decisions related to different issues of energy sector regulation.

As one of the most significant decisions of this period, ERO considers the Certification of Transmission System Operator. The Board of ERO, in its second session for this year, held on 15 February 2019, made the final decision on Certification of the Transmission System Operator (TSO - KOSTT).

In its Final Decision on the Certification of the TSO-KOSTT, which is also based on the Opinion of the Energy Community Secretariat, ERO has confirmed that there is sufficient separation of control over the TSO, generation and/or supply of electricity and that the Electricity Transmission Operator complies with the unbundling provisions set out in Chapters IV and V of Directive 2009/72 / EC1.

By this decision, ERO has confirmed that the TSO performs its functions independently of any other business in the energy sector and consequently provides free and non-discriminatory access to the transmission network to all free market operators operating in the territory of the Republic of Kosovo.

Through this process, ERO has fulfilled one of the most challenging obligations deriving from the Energy Community Treaty, proving once again that it is committed to fulfilling its functions to ensure the proper functioning of the electricity free market in accordance with the EU Energy Directives and the Energy Community Treaty.

As a Regulator and carrying out the monitoring process of the functioning of the country's energy market, ERO has assessed the competition in the electricity market in Kosovo and identified that although there are currently eight [8] suppliers licensed to supply the entire retail electricity market, so far, 7 of these are not fully operational yet and KESCO still holds a 100% share in the retail electricity market in the country.

After analyzing the situation in the energy sector, it results that the barriers for completing this phase are the lack of sufficient competition, due to the non-activation of electricity suppliers (except the public supplier - KESCO), the inability of consumers to find other suppliers, higher prices in the regional market and beyond etc. For this reason, the Board of ERO, in its session held on 28 March 2019, considered the requests of the interested parties and decided to amend the Guidelines for Liberalization of the Electricity Market, respectively Article 8, paragraph 1, sub-paragraph 1.3 of this Guideline. According to this decision, for customers connected to the 35 kV voltage level, who had to enter the unregulated market on 1 April 2019, the market entry deadline was extended until 31 March 2020, while customers connected to the 10 kV voltage level, who were due to enter the unregulated market on 1 April 2020, have been extended their term until 31 March 2021.

Also, in this bulletin, ERO provides information on review of regular annual adjustments on Maximum Allowed Revenues as well as reviews of complaints and other issues related to customer care and regulation of the energy sector.
The energy market liberalization process and temporary extension of entry into market of a category of customers

Following the adoption of energy laws by the Assembly of Kosovo in 2016, one of the most basic requirements is market liberalization in the energy sector. ERO has also amended secondary legislation of energy sector in line with the requirements of new energy laws, which are also in line with European Union legislation.

Within these changes, ERO has undertaken concrete actions to open the electricity market by approving the Supplier Switching Rule, drafting the Guideline on Liberalization of Electricity Market, approving the Rule on Last Resort Supplier, approving the Rule on Determination of Revenues for Universal Service Supplier, appointing the supplier of universal service obligations, appointing last resort supplier and licensing eight [8] suppliers.

So far, KESCO continues to have 100% share in the electricity supply in the market of Republic of Kosovo. In terms of generation, public generators have been deregulated since 1 April 2017, but this energy will be provided in the wholesale energy market, with priority for Universal Service Supplier (KESCO).

It should be noted that in addition to the steps mentioned above in fulfilling the regulatory framework, ERO has taken other actions to clarify and sensitize costumers and the broad public on the need to liberalize the electricity market such as: identifying customers who do not meet the criteria to be entitled the universal service as required by law, and to notify such customers of the timing and manner of entry into the unregulated market. In order to achieve this objective, ERO has held meetings with customers of this category, but also with stakeholders such as chambers of commerce, and with Kosovo Manufacturing Club.

Despite these activities towards putting a part of costumers in the market with unregulated prices, ERO has received numerous requests from costumers, as well as chambers of commerce representing their interests, to extend the deadline for liberalization of the electricity market. and received a recommendation from the Parliamentary Committee on Economic Development, Trade, Industry and Regional Development, which also sought to consider the possibility of extending the deadline for market liberalization.

After analyzing the situation in the electricity sector, ERO has noted that there are insufficient conditions for completion of this phase of entry of a category of customers in the free electricity market. The barriers for completion of this phase are the lack of sufficient competition due to non-activation of electricity suppliers (except public supplier - KESCO), impossibility of costumers to find other suppliers, higher prices in the regional market and beyond etc. Thus the entry into market of this category of costumers in these circumstances would reflect the increase of electricity price for these costumers, discriminating them compared to other costumers, with regulated tariffs, therefore affecting the functioning of their businesses.

Due to this, ERO Board, in its session dated 28 March 2019, considered the requests of the interested parties and decided to amend the Guidelines on Liberalization of Electricity Market, amended on 30 October 2018, respectively Article 8, paragraph 1, sub-paragraph 1.3 of this Guideline. According to this decision, customers connected to the 35 kV voltage level, who were supposed to enter the unregulated market on 1 April 2019, as amended by the Guideline, are extended until 31 March 2020, while customers connected to the 10 kV voltage level, which should have entered the unregulated market on 01 April 2020, have been extended until 31 March 2021. Other criteria of the Guideline remained the same.
Certification of Transmission System Operator (TSO)- KOSTT

Following the approval of ECRB Opinion, at its meeting on 15 February 2019, the ERO Board issued a decision on final approval of Certification of KOSTT JSC as Electricity Transmission System Operator in the territory of the Republic of Kosovo.

Based on the requirements arising from Law 05/L-085 on Electricity - Article 12, Rule on TSO Certification - Article 7, and in accordance with the ownership unbundling model as set out in Article 9 (6) of the Electricity Directive 2009/72 / EC, ERO has initiated the process of Certification of Transmission System Operator (TSO) - KOSTT.

The certification of TSO is a process through which ERO confirms that there is sufficient separation of control over the TSO on one hand, and on production and/or supply on the other, and that the energy enterprise complies with the unbundling provisions set out in Chapters IV and V of Directive 2009/72/EC. These chapters are transposed into Kosovo legislation through Article 11 of the Law on Electricity.

TSO certification is required in order to ensure that the TSO performs its functions independently of any other business in the energy sector and consequently to ensure that the TSO as such offers free and non-discriminatory access to the transmission network for all participants operating in the sector.

On 28 April 2017, the Regulator received from the Transmission System and Market Operator JSC, the request/application upon which it requested the Certification as Transmission System Operator.

Following the issuance of the preliminary decision on 24 September 2018, on Certification of the Transmission System Operator, the Regulator has officially sent it to the Energy Community Secretariat (ECS) for review and opinion on the Preliminary Decision on TSO/KOSTT Certification.

The Energy Community Regulatory Board (ECRB) has adopted the ECRB Opinion on ERO’s Decision on Certification of Transmission System Operator (TSO - KOSTT), in response to ERO Board’s preliminary decision to certify KOSTT as the sole Transmission System Operator.

Through this process, ERO has fulfilled one of the most challenging obligations arising from the Energy Community Treaty and is reaffirming the functioning of KOSTT in line with EU energy directives within the territory of the Republic of Kosovo.
In the IVth Session of ERO Board, held on 28 March 2019, the ERO Board approved the regular annual adjustments of the Maximum Allowed Revenues (MAR) for the tariff year 2019 for the Transmission System Operator and Market Operator (TSO/MO-KOSTT), Distribution System Operator (DSO-KEDS) and Universal Service Supplier (USS-KESCO). Based on these revenues, the operators will apply for new tariffs for providing the services of Transmission, Distribution and Universal Supply of electricity.

Following the approval of the adjustments, the operators applied for the new electricity tariffs that were approved by the Board in its Vth session, which was held on April 16, 2019.

According to the Board’s decision, retail tariffs for regulated customers have remained the same for this tariff year as well (1 April 2019 - 31 March 2020).

### Retail electricity supply tariffs for the period 1 April 2019 - 31 March 2020

<table>
<thead>
<tr>
<th>Tariff Group</th>
<th>Voltage Level of Supply</th>
<th>Customer Fixed Tariff</th>
<th>Unit</th>
<th>Time of the day</th>
<th>Approved 2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>35KV</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
<td>11.19</td>
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<tr>
<td></td>
<td></td>
<td>Engaged Power</td>
<td>€/kW/month</td>
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<td>Active Energy (P), of which</td>
<td>€/kWh</td>
<td>High Tariff</td>
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<tr>
<td></td>
<td></td>
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<td>€/kWh</td>
<td>Low Tariff</td>
<td>3.16</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Reactive Energy (Q)</td>
<td>€/kVArh</td>
<td>0.67</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>10KV</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
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<tr>
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<td></td>
<td>Engaged Power</td>
<td>€/kW</td>
<td>5.04</td>
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<tr>
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<td></td>
<td>Active Energy (P), of which</td>
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<td>High Tariff</td>
<td>5.73</td>
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<td></td>
<td></td>
<td>€/kWh</td>
<td>Low Tariff</td>
<td>3.69</td>
</tr>
<tr>
<td></td>
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<td>Reactive Energy (Q)</td>
<td>€/kVArh</td>
<td>0.67</td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>0.4 kV Category I (reactive power customers)</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
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<td></td>
</tr>
<tr>
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<td></td>
<td>Engaged Power</td>
<td>€/kW</td>
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<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Active Energy (P), of which</td>
<td>€/kWh</td>
<td>High Tariff</td>
<td>6.69</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>€/kWh</td>
<td>Low Tariff</td>
<td>4.96</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Reactive Energy (Q)</td>
<td>€/kVArh</td>
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</tr>
<tr>
<td>4</td>
<td>0.4kV Category II</td>
<td>Customer Fixed Tariff</td>
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<tr>
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<td></td>
<td>Engaged Power</td>
<td>€/kW</td>
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<td>Active Energy (P), of which</td>
<td>€/kWh</td>
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<td>€/kWh</td>
<td>Low Tariff</td>
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<tr>
<td></td>
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<td>Reactive Energy (Q)</td>
<td>€/kVArh</td>
<td>0.67</td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>0.4kV 2-rate meter (household)</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
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<td>Active Energy (P), of which</td>
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<td>High Tariff</td>
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</tr>
<tr>
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<td></td>
<td></td>
<td>€/kWh</td>
<td>Low Tariff</td>
<td>2.49</td>
</tr>
<tr>
<td>6</td>
<td>0.4kV 1 rate meter (household)</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
<td>1.74</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Active Energy (P), of which</td>
<td>€/kWh</td>
<td>3.32</td>
<td></td>
</tr>
<tr>
<td>7</td>
<td>0.4kV (household - external)</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
<td>1.74</td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>Active Energy (P), of which</td>
<td>€/kWh</td>
<td>3.32</td>
<td></td>
</tr>
<tr>
<td>8</td>
<td>Public Lighting</td>
<td>Customer Fixed Tariff</td>
<td>€/customer/month</td>
<td>3.21</td>
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<tr>
<td></td>
<td></td>
<td>Active Energy (P), of which</td>
<td>€/kWh</td>
<td>Single Tariff</td>
<td>9.24</td>
</tr>
</tbody>
</table>

**Notes:**
- High Tariff (day) is applied from 07:00-22:00 during the period from 1 October until 31 March.
- High Tariff (day) is applied from 08:00-23:00 during the period from 1 April until 30 September.
- The customer is charged with reactive energy above the allowed one which corresponds with cos(θ) < 0.95.
In order to increase the cooperation and provide support to economic development in the country, on 29 January 2019, the Energy Regulatory Office (ERO) has signed a cooperation agreement with the Chamber of Doing Business in Kosovo (CDBK).

Through this memorandum, ERO and CDBK have agreed to assist, promote, support and increase the level of mutual cooperation in the function of overall economic and social development. Also, ERO and CDBK agreed to exchange information on their activities and member businesses. According to the memorandum, the exchange of information will be made on the basis of authorized requests of both parties and in full compliance with applicable laws.

ERO, through this memorandum has once again emphasized that the involvement of all parties in the review processes of the Transmission and Distribution network development plans and other regulatory processes of public interest will be a priority.

On this occasion, the Acting Chairman of the Board, Mr. Arsim Janova, assured the Chairman of the Board, Mr. Skender Krasniqi, and other CDBK representatives that ERO will continue to be transparent and available to all parties involved in the energy sector, providing equal and non-discriminatory access to regulatory processes that it carries out.

ERO, through this memorandum, has once again highlighted its role as an independent, transparent and cooperative institution with all stakeholders and interested parties in the energy sector.
Customer Care and Review of Their Complaints at ERO

In accordance with Article 17 of the Law on Energy Regulator, the Energy Regulatory Office is responsible for resolving complaints and disputes between customers and licensees, between two licensees, as well as regarding third party access to the transmission system or distribution of electricity, thermal energy or natural gas, and transmission, cross-border flows of electricity and natural gas.

ERO during January - June 2019 has registered 50 complaints from customers who have exercised their right against replies issued by the Supplier. In addition to registered and resolved customer complaints, ERO has also given support in providing information, explanations, verbal consultations, emails, and by telephone to all energy customers.

During the period January - June 2019, ERO has resolved 110 customer complaints, including complaints that have been returned to the supplier and distribution system operator for review.

During the period January - June 2019, ERO has received 10 customer complaints by mail, which despite the fact that they had to be addressed to the licensees or the courts, their insistence was to address the resolution of their complaints to the Regulator. The nature of these complaints was mainly for unauthorized use of electricity and damage compensation. ERO, within its competencies, responded in writing to customers, instructing them on further procedures regarding their complaints.

ERO, in addition to the complaints registered during the period January - June 2019, has also conducted 735 meetings and 325 telephone conversations with the parties including electronic communications, which were addressed to the Office on various contractual issues between the customer and the energy enterprise.

In communicating with customers, ERO has informed and instructed them on the rules, procedures and rights and obligations regarding energy supply.

Decisions of the Regulator’s Board in the area of costumer protection

Pursuant to the Rule on Resolution of Complaints and Disputes in Energy Sector, costumers and licensees have the right to appeal against the decision of the Customer Protection Department (CPD) as a first instance to the Regulator’s Board as a second instance.

During the period January - June 2019, costumers have submitted 2 complaints to the Regulator’s Board, against the decisions of the Customer Protection Department. The supplier KESCO during the period January - June 2018 has filed 9 complaints to the Regulator’s Board against CPD decisions.

The Regulator’s Board during January - June 2019 has reviewed 2 recommendations issued by ERO’s Costumer Protection Department regarding complaints of commercial and industrial customers, whereby the Board has approved all of these recommendations.
Representation of ERO in important events in energy sector

ERO is a regular participant in many Energy Community activities such as the Council of Ministers (CoM), the Permanent High Level Group (PHLG), the Energy Community Regulatory Board (ECRB), the Energy Community Secretariat based in Vienna, and the four advisory forums: on electricity, natural gas, social issues and oil.

In addition to the regular meetings of these groups, ERO participates in workshops organized by the Energy Community Secretariat and also participated in the Athens Forum on 29 and 30 May 2019.

ERO representatives also participated in meetings with representatives of Albania regarding the formation of PX (Power Exchange) and market coupling Kosovo – Albania, which are also required by the Energy Community. The last meeting with representatives of Albania was held on 6 June 2019.

On 18.06.2019, CPD representative participated in the workshop organized by MEDREG and ECRB in Tirana on “The Future of Net Metering and Renewable Energy Support - Auction Mechanism in MEDREG and ECRB. The ERO representative at this workshop was invited by the Energy Community Secretariat in the capacity of panellist presenting on the Regulatory framework of generating customers or own-consumption generators in ECRB member states, with a particular focus on the case of the Republic of Kosovo.

Tiranë - 18 June 2019 - Round table organized by MEDREG and ECRB “Future of net metering and renewable energy support - Auction mechanism at MEDREG and ECRB”
Participation of ERO in the Association of Women in Energy Sector in Kosovo

The Association of Women in Energy Sector in Kosovo came out as a result of the mCircle mentoring network created in 2016 for women in energy sector institutions in Kosovo.

AWESK was publicly launched in June 2017 with the support of USAID's REPOWER-KOSOVO project and is the first and only civil society organization in Kosovo which focuses on gender in the energy sector. Partner institutions that supported the initiative included: Kosovo Energy Corporation (KEK), Energy Regulatory Office (ERO), Transmission System and Market Operator (KOSTT) and Ministry of Economic Development (MED).

The Energy Regulatory Office aims to promote gender diversity and respond to the challenges faced by women in the energy sector, including underrepresentation in professional environments by promoting their professional development.

ERO has provided to AWESK its facility and technical and professional support to carry out virtual meetings with WRISE (Women of Renewable Industries and Sustainable Energy) and similar Associations in the United States of America.
ERO's contribution to REPOWER student support program

The Energy Regulatory Office is a key partner in the student internship program provided through the REPOWER/USAID project, to provide to future professionals in the energy sector the possibility of getting more insight on the processes and developments in the energy sector institutions.

ERO has so far had 6 cycles of student internships from the University of Prishtina and RIT Kosovo (AUK), helping to transfer its expertise to the next generation of professionals. The interns have gained good knowledge and experience of the industry and the field of regulation by working directly with experts.

Their duties included managing the energy supply through analysing the factors which affect market prices, developing energy market models, preparing monitoring reports and additional analysis of tariff processes.

In addition to technical work at TPD and EMD, the interns have gained experience in LLDs, ensuring that the legal and regulatory framework is in line with the European Union's energy market legislative package. Also at CPD, interns are closely acquainted with customer problems, providing full support in the area of administrative assistance, receiving customer complaints and registering them.
Public Consultations

ERO, in fulfilling its obligations related to drafting and approving secondary legislation and other regulatory reviews, in order to involve and inform all interested parties, publishes and conducts various public consultations. During the six-month period, January - June 2019, ERO held 4 such public consultations.

On 6 February 2019, ERO has published for public consultation the draft document on Public Service Obligation for Security of Supply. This document describes the criteria for measuring the security of electricity supply, the process for assessing the imposition of a public service obligation and the Security of Supply Tax on suppliers.

ERO, during the Regular Annual Adjustments Process for Maximum Allowed Revenues (MAR) for tariff year 2019 for the Transmission System Operator (TSO/MO, KOSTT), Distribution System Operator (DSO, KEDS) and Universal Service Supplier (USS), prepared consultation papers with initial proposals on updated MAR:

- USS Consultation Paper 2019
- KOSTT Consultation Paper 2019
- DSO Consultation Paper 2019

Upon consulting all interested parties, the above-mentioned reports were published for public consultation on 22 February 2019.

On 26 April 2019, ERO published for public consultation the draft Rule on Electricity Service Quality Standards. The purpose of issuing the Rule on Electricity Service Quality Standards is to determine the quality indicators of electricity service to customers, related to the services provided, uninterrupted supply of electricity and the quality of voltage. After receiving and considering comments from interested parties, the ERO Board on 5 June adopted a decision approving the Rule on Electricity Service Quality Standards.

ERO, on 2 May 2019, has publicly released the Consultation Paper on the “Support Mechanism for RES Targets (20 MW Solar Photovoltaic)”. This report has been prepared in accordance with the competences and obligations of ERO defined in the Law on Energy Regulator, the Law on Energy, the Law on Electricity and the secondary legislation regulating the sector of Renewable Energy Sources. The review of these mechanisms came as a result of the review of Administrative Instruction 05/2017 on RES targets by the Government of the Republic of Kosovo through the Ministry of Economic Development.
Decisions of ERO Board during the period January – June 2019

V_1160_2019 – Decision on SUSPENSION – of the admission of applications for obtaining the authorization for construction of new generation capacities, to be handled as “pending applications”, as well as for inclusion in the Support Scheme, outside RES Targets

V_1159_2019 – Decision for construction of new generation capacities for own-consumption, from solar panels/photovoltaic, Municipality of Novobërska;

V_1158_2019 – Decision for construction of new generation capacities for own-consumption, from solar panels/photovoltaic, Municipality of Podujeva;

V_1157_2019 – Decision for construction of new generation capacities for own-consumption, from solar panels/photovoltaic, Municipality of Peja;

V_1156_2019 – Decision for construction of new generation capacities for own-consumption, from solar panels/photovoltaic, Municipality of Gjakova;

V_1155_2019 – Decision for construction of new generation capacities for own-consumption, from solar panels/photovoltaic, Municipality of Vushtrri;

V_1154_2019 – Decision on issuance of Preliminary Authorization to “SUN ENERGY” LLC, Sun Energy 5 Project;

V_1153_2019 – Decision on issuance of Preliminary Authorization to “SUN ENERGY” LLC, Sun Energy 4 Project;

V_1152_2019 – Decision on issuance of Preliminary Authorization to “SUN ENERGY” LLC, Sun Energy 3 Project;

V_1151_2019 – Decision on issuance of Preliminary Authorization to “SUN ENERGY” LLC, Sun Energy 2 Project;

V_1150_2019 – Decision on issuance of Preliminary Authorization to “SUN ENERGY” LLC, Sun Energy 1 Project;

V_1149_2019 – Decision on issuance of Preliminary Authorization to “Alpha Solar” LLC, Alpha Solar 3 Project

V_1148_2019 – Decision on issuance of Preliminary Authorization to “Alpha Solar” LLC, Alpha Solar 2 Project;

V_1147_2019 – Decision on issuance of Preliminary Authorization to “Alpha Solar” LLC, Alpha Solar 1 Project;

V_1146_2019 – Decision on issuance of Preliminary Authorization to “BP SOLAR” LLC, BP Solar 3 Project;

V_1145_2019 – Decision on issuance of Preliminary Authorization to “BP SOLAR” LLC, BP Solar 2 Project;

V_1144_2019 – Decision on issuance of Preliminary Authorization to “BP SOLAR” LLC, BP Solar 1 Project

V_1143_2019 – Decision on issuance of Preliminary Authorization to “D-ENERGY” LLC, D-Energy 3 Project;

V_1142_2019 – Decision on issuance of Preliminary Authorization to “D-ENERGY” LLC, D-Energy 2 Project

V_1141_2019 – Decision on issuance of Preliminary Authorization to “D-ENERGY” LLC, D-ENERGY 1 Project;

V_1140_2019 – Decision on ISSUANCE of TEMPORARY License for generation of electricity from renewable energy sources from the hydro power plant “Lepenci 3” of the company “Hidroenerji”

Electricity Generation License- granted to Hidroenergji LLC

V_1137_2019 – Decision on APPROVAL of electricity retail tariffs for Universal Service of Supply Customers, which shall be implemented by the licensee KESCO JSC., starting from 01 April 2019, until the regular tariff review.

V_1136_2019 – Decision on APPROVAL of Distribution Use of System Tariffs (DSO/KEDS) for the period 01 April 2019- 31 March 2020.


V_1134_2019 – Decision on APPROVAL of the request of the applicant RR. D for construction of new generation capacities for own-consumption from solar panels/photovoltaic;

V_1133_2019 – Decision on ISSUANCE of Preliminary Authorization to “District Heating” JSC- Gjakova

V_1132_2019 – Decision on ISSUANCE of Electricity Supply License to Eneco LLC

V_1127_2019 – Decision on Approval of Maximum Allowed Revenues to Universal Service Supplier (USS/KESCO)

V_1126_2019 – Decision on Approval of Maximum Allowed Revenues to be covered by the licensed Distribution System Operator (DSO)

V_1125_2019 – Decision on Approval of Maximum Allowed Revenues to be covered by the licensed Transmission System Operator and Market Operator (KOSTT JSC.)

V_1124_2019 – Decision on the request of “Hydro Line” LLC

V_1123_2019 – Decision on the request of “Hydro Line” LLC

V_1122_2019 – Decision on the request of “KelKos Energy” LLC

V_1121_2019 – Decision on TERMINATION and DISCONNECTION of the Generator HPP LUMÉBARDFI II, of “KelKos Energy” LLC from the Transmission Network System (KOSTT JSC)

V_1120_2019 – Decision on OBLIGING the company KelKos Energy LLC, within ninety (90) days from the date of issuance of this Decision, to obtain an Environmental Permit by the Ministry of Trade and Spatial Planning (MESP)

V_1118_2019 – Decision on allowing the amendment of the name of the licensed enterprise for electricity supply, from “HEP-KS” LLC to “HEP Energjia” LLC, with electricity supply license number ZRRE/Li.43/15, issued on 14.10.2016, (valid for the period from 14 October 2016 until 13 October 2021).
Decision on Electricity Supply License to “HEP Energjia” LLC; V_1117_2019 - ISSUANCE OF LICENSE for electricity generation from renewable energy sources from wind Park “Kitka”, to “Air-Energy” LLC, with license number ERO/Li_62/19.

Electricity Generation License, issued to “Air Energy” LLC;

V_1116_2019 - Decision on Approval of the Request of NPP “Renewal Tahiri” LLC, and EXTENSION of validity term of Final Authorization V_891_2017 for continuing the construction of new generation capacities for electricity generation from hydro power plant HPP Orqusha, CA Orquşhë, with an installed capacity of 4 MW, Municipality of Dragash.

V_1115_2019 - Decision on Approval of the request of “Eurokos JH” LLC and EXTENSION of validity term of Final Authorization V_881_2017, modified by Decision V_1055_2018, for continuing the construction of new generation capacities for electricity generation from hydro power plant HPP Restelica 3, in Restelica River, CA Krushëvë, with an installed capacity of 2.35 MW, Municipality of Dragash;

V_1114_2019 - Decision on Approval of the Request if “Eurokos JH” LLC for extension of validity term of Final Authorization V_881_2017, modified by Decision V_1054_2018, for continuing the construction of new generation capacities for electricity generation from hydro power plant HPP Brodi 1, in Brod River, CA Brod.


V_1112_2019 - Decision on Approval of the request of “Matkos Group” LLC on extension of validity term of Final Authorization V_760_2016, extended by Decision V_934_2018, for continuing the construction of the hydro power plant HPP Shërtep, with an installed capacity of 5.031 MW, CA Shërtep, with an installed capacity of 5.031 MW, CA Shërtep, Municipality of Shërtepca.

V_1111_2019 - Decision on Approval of the request of “Matkos Group” LLC on extension of validity term of Final Authorization V_759_2016, extended by Decision V_933_2018, for continuing the construction of the hydro power plant HPP Shërri, with an installed capacity of 6.453 MW, CA Shërri, Municipality of Shërriça.

V_1110_2019 - Decision on Approval of the request of “Hidroenergji” LLC, on extension of validity term of Final Authorization V_755_2016, extended by Decision V_930_2018 and modified by Decision V_919_2017, for continuing the construction of the hydro power plant HPP Lepenci 3, with an installed capacity of 9.998, located in Silatinë, CA Silatinë, Municipality of Kaçanik.

V_1109_2019 - Decision on Approval of the request of “Hidroenergji” LLC and EXTENSION of validity term of Final Authorization V_754_2016, extended by Decision V_931_2018 for continuing the construction of the hydro power plant HPP Lepenci 1, with an installed capacity of 9.98 MW, located at “Uji i Thartë”, CA Pustenik, Municipality of Hani i Elezit.

V_1108_2019 - Decision on Approval of the request of “2 Korriku” LLC and EXTENSION of validity term of FINAL Authorization V_880_2017 for continuing the construction of new generation capacities for electricity generation from hydro power plant HPP Soponica, CA Doganaj.

V_1107_2019 - DECISION ON FINAL APPROVAL OF THE CERTIFICATION OF COST JSC.

V_1103_2019 –Decision on approval of the request of COST JSC, on appointment of Mr. Labinot Gashi- Head of Operational Codes Governance Committee (OCGC)

V_1102_2019 –Decision on approval of the amendment of the document “Electrical Standards Code” of KOSTT JSC.

V_1101_2019 –Decision on approval of the request of COST JSC on derogation of the provisions of GRID Code, Metering Code, Market Rules and TSO License.

V_1100_2019 –Decision on issuance of Preliminary Authorization for construction of new generation capacities for electricity generation from the solar panels/photovoltaic, CA Llabjan, in Municipality of Peja;

V_1099_2019 –Decision on issuance of Preliminary Authorization for construction of new generation capacities for electricity generation from solar panels/photovoltaic, CA Sverrkë, in Municipality of Peja;

V_1098_2019 –Decision on issuance of Preliminary Authorization for development of the project for construction of new generation capacities for electricity generation from solar panels/photovoltaic, CA Sverrkë, in Municipality of Peja;

V_1097_2019 - Decision on issuance of Preliminary Authorization for development of the project for construction of new generation capacities, issued to “Jaha Extra Beton” LLC, for development of the project for electricity generation from solar panels/photovoltaic, CA Sverrkë, in Municipality of Peja;

V_1096_2019 - Decision on issuance of Preliminary Authorization for development of the project for construction of new generation capacities, issued to “Jaha Extra Beton” LLC, for development of the project for construction of new generation capacities for electricity generation from solar/photovoltaic panels, in CA Sverrkë, in Municipality of Peja;

V_1095_2019 - Decision on issuance of Preliminary Authorization for development of the project for construction of new generation capacities, issued to “EDK” LLC, for development of the project for construction of new generation capacities for electricity generation from solar panels/photovoltaic, Fusha Erçevës, CA Sverrkë, in Municipality of Peja;

V_1094_2019 –Decision of issuance of Preliminary Authorization issued to “EDK” LLC for construction of new generation capacities for electricity generation from solar panels/photovoltaic, SUNPOWER 1 Project, located at Fusha Erçevës, CA Sverrkë, in Municipality of Peja;

V_1093_2019 –Decision of issuance of Preliminary Authorization for development of the project for construction...
of new generation capacities for electricity generation from solar panels/photovoltaic, KSOL Project, located at Fusha Erçevës, CA Sverrkë, in Municipality of Peja;

V_1092_2019 – Decision on Approval of the request of the applicant S.I for construction of new generation capacities for own-consumption from solar panels/photovoltaic, located at “Ilir Soba” Municipality of Gjakova;

V_1091_2019 – Decision on approval of the request of the Initiative for Development of Agriculture in Kosovo IADK”, for construction of new generation capacities for own-consumption from solar panels/photovoltaic, located at Sfaraçak i Ulët, Municipality of Vushtrri;

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